
JUNE

TACOMA POWER

2019

**INTERIM
FINANCIAL
REPORT**



Public Utility Board

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DEPARTMENT OF PUBLIC UTILITIES

CITY OF TACOMA

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CITY OF TACOMA, WASHINGTON
DEPARTMENT OF PUBLIC UTILITIES, LIGHT DIVISION

Doing Business As

TACOMA POWER

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Note: These financial statements are interim, unaudited reports prepared primarily for the use of management. Not all transactions reported in these statements have been recorded on the full accrual basis of accounting or in accordance with generally accepted accounting principles.

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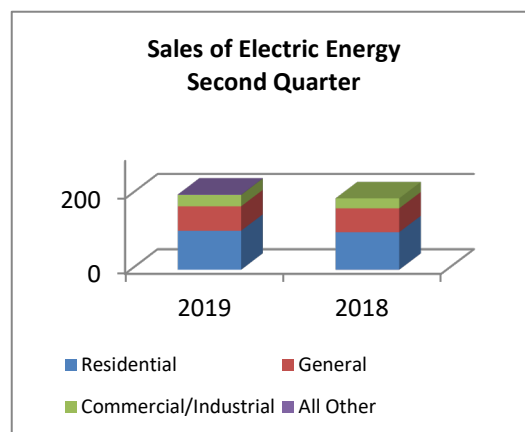
Management's Discussion and Analysis

Summary

Tacoma Power's operating income at the end of the second quarter of 2019 was \$20.2 million compared to \$46.4 million a year earlier. Operating revenues increased \$4.0 million (1.7%) compared to the prior year. Operating expenses increased \$30.2 million (15.3%). Non-operating expenses increased in total \$112,000 (2.3%) resulting in a change in net position of \$1.7 million in 2019 compared to \$31.3 million in 2018.

Revenues

In the second quarter of 2019, total electric energy sales increased \$4.0 million compared with the same period a year earlier. The following table summarizes the impacts of rate and volume changes on sales of electric energy by customer class as of June 2019. There was an approximate overall rate increase of 2% effective April 1, 2019.



Customer Class	Changes Related To:		
	Rate	Volume	YTD Increase
Residential	\$ 3,155,604	\$ 766,565	\$ 3,922,169
Commercial	(191,154)	3,536,395	3,345,241
General	1,691,009	(138,550)	1,552,459
Contract Industrial	569,327	(337,725)	231,602
Public Street and Highway Lighting	510,388	709,363	1,219,751
Sales to Other Utilities	12,318	(4,544)	7,774
Bulk Power Sales	(8,476,883)	2,171,115	(6,305,768)
Total	\$ (2,729,391)	\$ 6,702,619	\$ 3,973,228

Expenses

Second quarter 2019 operating expenses were \$226.9 million, up \$30.2 million (15.3%) from 2018.

Hydraulic Power Production increased \$5.5 million. Services provided by Washington Department of Fish and Wildlife represents \$4.2 million of the increase of which \$2.1 million of that was due to the timing of invoices for services provided in the prior year. Salaries and wages increased \$854,000 and contributions to the Fleet replacement funds increased \$425,000.

Purchased Power increased \$19.9 million. Other portfolio purchases represent \$12.2 million of the increase.

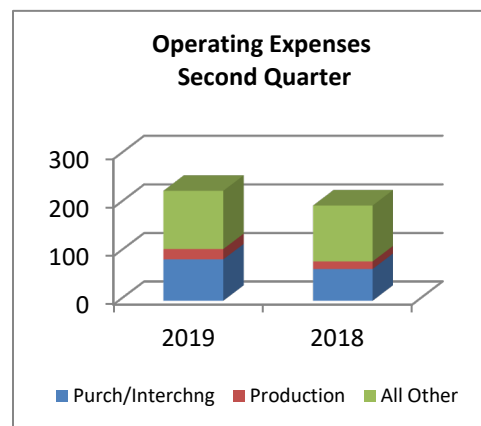
Prices have increased significantly in the 2nd quarter compared to last year. The regional industry price index shows prices have increased an average of \$17/mWh, or 109%. Purchase volume is also up because streamflows are down. In 2018 Energy Conservation Agreement (ECA) credits were received in the amount of \$5.3 million. In 2019 there hasn't been any credits received resulting in an increase of purchased power expense of \$5.3 million.

Receipt of these funds is cyclical, resulting in a greater amount recovered in the even years of Tacoma Power's biennium.

Transmission Expenses increased \$1.8 million due to an increase in purchases which correlates to an increase of transmission of electricity.

Click! Network Commercial Operations decreased \$1.5 million. Salaries and wages accounted for \$1.1 million of the decrease due to a reduction in staff. The remaining \$400,000 is spread across multiple functional accounts to include advertising, internal assessments, and operating supplies. The changes within each of these areas are minimal and not directly attributed to a specific event.

Conservation and Other Customer Assistance increased \$1.8 million. Increases in assessments from TPU communications accounted for \$697,000 of the change while \$486,000 is due to an increase of the amortization of deferred conservation costs. These costs are amortized over a 10 year period and year 10 of 10 was added to the 2019 schedule. Professional services increased \$349,000 primarily due to studies and research projects. Advertising for customer energy programs outreach increased \$139,000. The remaining increase of \$129,000 is spread across multiple functional accounts and not directly attributed to a specific event.



Capital Contributions

Cash from capital contributions decreased \$3.3 million. In 2018, Puget Sound Energy was billed \$3.6 million for the utility installation at the Taylor substation. This project was completed in 2018.

Request for Information

Power financial statements are designed to provide a general overview of the Division's finances, as well as to demonstrate the Division's accountability to its customers, investors, creditors, and other interested parties. Questions concerning any of the information provided in this report or requests for additional financial information should be addressed to City of Tacoma, Finance Department, 747 Market Street, Room 132, Tacoma, WA 98402-2773.

City of Tacoma, Washington
Department of Public Utilities
Tacoma Power

Statements of Net Position (Unaudited)
June 30, 2019 and June 30, 2018

ASSETS AND DEFERRED OUTFLOWS	2019	2018
UTILITY PLANT		
Electric Plant in Service	\$2,118,304,595	\$2,063,320,291
Less Depreciation and Amortization	(1,117,414,722)	(1,075,428,856)
Total	1,000,889,873	987,891,435
Construction Work in Progress	62,729,036	59,030,090
Net Utility Plant	1,063,618,909	1,046,921,525
NON-UTILITY PROPERTY	182,051	182,051
RESTRICTED ASSETS		
Cash and Equity in Pooled Investments:		
Provision for Debt Service	14,526,678	15,119,055
Special Bond Reserves	4,997,639	4,997,639
Wynoochee Reserve - State of Washington	2,663,597	2,613,510
Fish and Wildlife Reserves	23,947,881	-
Total Restricted Assets	46,135,795	22,730,204
CURRENT ASSETS		
Cash and Equity in Pooled Investments:		
Current Fund	139,905,217	152,097,004
Customers' and Contractors' Deposits	2,677,570	2,719,398
Conservation Loan Fund	3,849,920	3,795,331
Rate Stabilization Fund	48,000,000	48,000,000
Receivables:		
Customers	23,308,580	18,861,098
Accrued Unbilled Revenue	30,730,773	30,701,425
Others	9,096,096	9,546,744
Provision for Uncollectibles	(2,001,576)	(1,164,958)
Materials and Supplies	6,668,535	7,173,736
Prepayments and Other	10,525,076	6,256,038
Total Current Assets	272,760,191	277,985,816
OTHER ASSETS		
Regulatory Asset - Conservation	48,697,042	48,347,167
Net Pension Asset	15,506,238	-
Conservation Loan Fund Receivables	2,522,537	2,476,429
Total Other Assets	66,725,817	50,823,596
Total Assets	1,449,422,763	1,398,643,192
DEFERRED OUTFLOWS		
Deferred Outflow for Pensions	19,885,557	38,426,742
Deferred Outflow for OPEB	957,357	-
Total Deferred Outflows	20,842,914	38,426,742
TOTAL ASSETS AND DEFERRED OUTFLOWS	\$1,470,265,677	\$1,437,069,934

These statements should be read in conjunction with the Notes to the Financial Statements contained in the previous year-end Financial Report

NET POSITION, LIABILITIES AND DEFERRED INFLOWS	2019	2018
NET POSITION		
Net Investment in Capital Assets	\$608,234,078	\$634,858,913
Restricted for:		
Wynoochee Reserve - State of Washington	2,663,597	2,613,510
Fish and Wildlife Reserves	23,947,881	-
Debt Service	4,682,498	5,047,500
Net Pension Asset	15,506,238	-
Unrestricted	210,059,992	218,984,834
TOTAL NET POSITION	865,094,284	861,504,757
LONG-TERM DEBT		
2010B Electric System Refunding Bonds	147,070,000	147,070,000
2010C Electric System Refunding Bonds	24,185,000	24,185,000
2013A Electric System Rev & Refunding Bonds	96,125,000	105,490,000
2013B Electric System Rev & Refunding Bonds	35,620,000	35,620,000
2017 Electric System Revenue Bonds	70,575,000	70,575,000
Total Bonded Indebtedness	373,575,000	382,940,000
Less: Unamortized Bond Premiums	22,374,521	23,957,302
Net Bonded Indebtedness	395,949,521	406,897,302
Line of Credit	55,250,000	250,000
Total Long-Term Debt	451,199,521	407,147,302
CURRENT LIABILITIES		
Salaries and Wages Payable	2,065,987	2,022,551
Taxes and Other Payables	13,724,521	13,893,132
Purchases and Transmission of Power Accrued	14,459,816	11,415,205
Interest Payable	9,844,180	10,071,555
Customers' Deposits	2,651,090	2,742,363
Current Portion of Long-Term Debt	9,365,000	10,095,000
Current Accrued Compensated Absences	1,091,328	1,044,235
Total Current Liabilities	53,201,922	51,284,041
LONG-TERM LIABILITIES		
Long-Term Accrued Compensated Absences	9,821,955	9,398,115
Net OPEB Liability	12,272,355	-
Net Pension Liability	-	36,687,245
Other Long-Term Liabilities	4,221,625	15,143,610
Total Long-Term Liabilities	26,315,935	61,228,970
TOTAL LIABILITIES	530,717,378	519,660,313
DEFERRED INFLOWS		
Deferred Inflow for Pensions	26,395,236	7,904,864
Deferred Inflow for OPEB	58,779	-
Rate Stabilization	48,000,000	48,000,000
Total Deferred Inflows	74,454,015	55,904,864
TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS	\$1,470,265,677	\$1,437,069,934

City of Tacoma, Washington
Department of Public Utilities
Tacoma Power
Statements of Revenues, Expenses and Changes in Net Position (Unaudited)
June 30, 2019 and June 30, 2018

	June 2019	June 2018
OPERATING REVENUES		
Sales of Electric Energy	\$32,358,067	\$31,946,194
Other Operating Revenues	1,411,417	1,959,998
Click! Network Operating Revenues	2,090,530	2,074,610
Total Operating Revenue	<u>35,860,014</u>	<u>35,980,802</u>
OPERATING EXPENSES		
Production Expense		
Hydraulic Power Production	3,347,801	2,785,619
Other Production Expense	501,877	458,531
Total Expense Power Produced	<u>3,849,678</u>	<u>3,244,150</u>
Purchased Power	<u>12,818,130</u>	<u>10,938,400</u>
Total Production Expense	16,667,808	14,182,550
Transmission Expense	3,080,947	2,644,506
Distribution Expense	2,543,548	3,270,917
Click! Network Commercial Operations Expense	1,928,373	2,101,646
Customer Accounts Expense (CIS)	1,746,974	1,338,150
Conservation and Other Customer Assistance	1,465,861	1,256,323
Taxes	2,707,438	2,183,390
Depreciation	4,031,326	4,445,650
Administrative and General	3,338,178	2,355,778
Total Operating Expenses	<u>37,510,453</u>	<u>33,778,910</u>
OPERATING INCOME (LOSS)	<u>(1,650,439)</u>	<u>2,201,892</u>
NON-OPERATING REVENUES (EXPENSES)		
Interest Income	439,307	305,279
Contribution to Family Need	(41,667)	(8,333)
Other Net Non-Op Revenues and Deductions	10,119	94,643
Interest on Long-Term Debt	(1,763,196)	(1,697,931)
Amort of Debt Related Costs	129,158	134,639
Interest Charged to Construction	-	245,046
Total Non-Operating Revenues (Expenses)	<u>(1,226,279)</u>	<u>(926,657)</u>
Net Income (Loss) Before Capital Contributions and Transfers	(2,876,718)	1,275,235
Capital Contributions		
Cash	574,735	622,951
Donated Fixed Assets	126,415	115,226
BABs and CREBs Interest Subsidies	329,553	199,050
Transfers		
City Gross Earnings Tax	<u>(2,712,774)</u>	<u>(2,806,690)</u>
CHANGE IN NET POSITION	<u>(\$4,558,789)</u>	<u>(\$594,228)</u>
 TOTAL NET POSITION - January 1		
 TOTAL NET POSITION - June 30		

YEAR TO DATE			
June 30, 2019	June 30, 2018	2019/2018 VARIANCE	PERCENT CHANGE
\$224,770,430	\$220,797,202	\$3,973,228	1.8%
9,425,244	9,490,803	(65,559)	-0.7%
12,926,940	12,816,751	110,189	0.9%
247,122,614	243,104,756	4,017,858	1.7%
18,384,772	12,854,374	5,530,398	43.0%
3,028,322	2,859,809	168,513	5.9%
21,413,094	15,714,183	5,698,911	36.3%
85,564,034	65,653,643	19,910,391	30.3%
106,977,128	81,367,826	25,609,302	31.5%
18,550,004	16,756,301	1,793,703	10.7%
17,535,107	16,384,630	1,150,477	7.0%
10,857,272	12,315,279	(1,458,007)	-11.8%
7,189,048	6,884,490	304,558	4.4%
9,207,992	7,435,188	1,772,804	23.8%
11,636,369	11,308,057	328,312	2.9%
24,657,062	27,901,593	(3,244,531)	-11.6%
20,325,982	16,386,169	3,939,813	24.0%
226,935,964	196,739,533	30,196,431	15.3%
20,186,650	46,365,223	(26,178,573)	-56.5%
3,811,160	3,075,982	735,178	23.9%
(250,000)	(50,000)	(200,000)	400.0%
1,199,644	811,468	388,176	47.8%
(10,571,121)	(10,217,071)	(354,050)	3.5%
774,946	807,835	(32,889)	-4.1%
-	648,584	(648,584)	-100.0%
(5,035,371)	(4,923,202)	(112,169)	2.3%
15,151,279	41,442,021	(26,290,742)	-63.4%
3,059,036	6,359,722	(3,300,686)	-51.9%
224,602	168,031	56,571	33.7%
1,883,013	1,846,816	36,197	2.0%
(18,655,430)	(18,482,506)	(172,924)	0.9%
1,662,500	31,334,084	(29,671,584)	-94.7%
863,431,784	830,170,673	33,261,111	4.0%
\$865,094,284	\$861,504,757	3,589,527	

These statements should be read in conjunction with the Notes to the Financial Statements contained in the previous year-end Financial Report

City of Tacoma, Washington
Department of Public Utilities
Tacoma Power

Summary of Revenues and Billings (Unaudited)
June 30, 2019 and June 30, 2018

	For the month of June 2019	For the month of June 2018
OPERATING REVENUE		
Sales of Electric Energy		
Residential	\$11,289,318	\$12,364,964
Commercial	5,216,003	2,319,885
General	10,713,025	11,270,227
Contract Industrial	2,074,799	2,042,444
Public Street and Highway Lighting	96,709	34,557
Sales to Other Electric Utilities	30,425	29,362
Total Sales to Customers	29,420,279	28,061,439
Bulk Power Sales	2,937,788	3,884,755
Total Sales of Electric Energy	32,358,067	31,946,194
Other Operating Revenue		
Rentals and Leases from Elect Property	192,569	751,984
Wheeling	749,949	801,262
Service Fees and Other	468,899	406,752
Telecommunications Revenue	2,090,530	2,074,610
Total Other Operating Revenues	3,501,947	4,034,608
 TOTAL OPERATING REVENUES	 \$35,860,014	 \$35,980,802

BILLINGS (Number of Months Billed)

Residential	154,159	164,711
Commercial	14,777	15,828
General	2,615	2,890
Contract Industrial	2	2
Public Streets and Highway Lighting	743	597
Sales to Other Electric Utilities	1	1
 TOTAL BILLINGS	 172,297	 184,029

YEAR TO DATE			
June 30, 2019	June 30, 2018	2019/2018 VARIANCE	PERCENT CHANGE
\$103,731,376	\$99,809,207	\$3,922,169	3.9%
18,844,038	15,498,797	3,345,241	21.6%
64,990,672	63,438,213	1,552,459	2.4%
11,420,295	11,188,693	231,602	2.1%
758,702	(461,049)	1,219,751	264.6%
248,116	240,342	7,774	3.2%
199,993,199	189,714,203	10,278,996	5.4%
24,777,231	31,082,999	(6,305,768)	-20.3%
224,770,430	220,797,202	3,973,228	1.8%
1,567,617	1,995,625	(428,008)	-21.4%
5,252,621	4,989,483	263,138	5.3%
2,605,006	2,505,695	99,311	4.0%
12,926,940	12,816,751	110,189	0.9%
22,352,184	22,307,554	44,630	0.2%
<u>\$247,122,614</u>	<u>\$243,104,756</u>	<u>\$4,017,858</u>	1.7%
971,378	956,080	15,298	1.6%
97,583	95,515	2,068	2.2%
15,329	15,534	(205)	-1.3%
12	12	-	0.0%
5,557	5,388	169	3.1%
6	6	-	0.0%
<u>1,089,865</u>	<u>1,072,535</u>	<u>17,330</u>	1.6%

City of Tacoma, Washington
Department of Public Utilities
Tacoma Power

Gross Generation Report (Unaudited)
June 30, 2019 and June 30, 2018

	For the month of June 2019	For the month of June 2018
KWH GENERATED, PURCHASED AND INTERCHANGED - Gross		
Generated - LaGrande	19,411,000	22,399,000
Generated - Alder	11,292,000	13,029,000
TOTAL NISQUALLY	30,703,000	35,428,000
Generated - Cushman No 1	2,670,000	4,014,000
Generated - Cushman No 2	1,132,000	3,946,000
TOTAL CUSHMAN	3,802,000	7,960,000
Generated - Mossyrock	44,009,000	87,131,000
Generated - Mayfield	28,546,000	50,011,000
TOTAL COWLITZ	72,555,000	137,142,000
Generated - Wynoochee	-	-
Generated - Hood Street	261,600	184,600
Tacoma's Share of Priest Rapids	2,054,000	2,673,000
Tacoma's Share of GCPHA	42,067,000	41,211,000
TOTAL KWH GENERATED - TACOMA SYSTEM	151,442,600	224,598,600
Purchased Power		
BPA Slice Contract	186,824,000	244,254,000
BPA Block Contract	106,118,000	103,337,000
Interchange Net	(107,791,500)	(232,046,750)
TOTAL KWH GENERATED, PURCHASED AND INTERCHANGED	336,593,100	340,142,850
Losses	4,523,000	4,577,593
Baldi Replacement	16,909	17,636
Ketron	12,471	13,006
NT PC Mutuals Schedules	(2,078,000)	(2,057,000)
PC Mutual Inadvertent	169,356	444,996
TACOMA SYSTEM FIRM LOAD	339,236,836	343,139,081
Maximum Kilowatts (System Firm Load)	914,386	647,964
Average Kilowatts (System Firm Load)	471,162	476,582
PIERCE COUNTY MUTUAL LOAD	91,709,000	93,045,000
KWH BILLED		
Residential Sales	108,782,799	121,505,001
Commercial Sales	61,594,362	25,146,258
General	154,815,784	169,180,612
Contract Industrial	43,807,980	44,114,580
Public Street and Highway Lighting	710,060	437,039
Sales to Other Electric Utilities	490,500	503,100
TOTAL FIRM	370,201,485	360,886,590
Bulk Power Sales	199,477,000	261,628,000
TOTAL KWH BILLED	569,678,485	622,514,590

YEAR TO DATE			
June 30, 2019	June 30, 2018	2019/2018 VARIANCE	PERCENT CHANGE
143,469,000	211,692,000	(68,223,000)	-32.2%
84,416,000	137,555,000	(53,139,000)	-38.6%
227,885,000	349,247,000	(121,362,000)	-34.7%
39,497,000	51,382,000	(11,885,000)	-23.1%
52,530,000	79,088,000	(26,558,000)	-33.6%
92,027,000	130,470,000	(38,443,000)	-29.5%
345,443,000	609,990,000	(264,547,000)	-43.4%
276,600,000	437,480,000	(160,880,000)	-36.8%
622,043,000	1,047,470,000	(425,427,000)	-40.6%
10,066,000	12,918,000	(2,852,000)	-22.1%
1,675,983	1,712,100	(36,117)	-2.1%
11,612,000	16,162,000	(4,550,000)	-28.2%
105,613,000	116,382,000	(10,769,000)	-9.3%
1,070,921,983	1,674,361,100	(603,439,117)	-36.0%
1,134,516,000	1,501,072,000	(366,556,000)	-24.4%
813,051,000	791,743,000	21,308,000	2.7%
(546,847,750)	(1,489,237,583)	942,389,833	63.3%
2,471,641,233	2,477,938,517	(6,297,284)	-0.3%
18,225,636	25,591,210	(7,365,574)	-28.8%
131,089	354,089	(223,000)	-63.0%
158,760	174,333	(15,573)	-8.9%
(16,735,000)	(16,838,000)	103,000	0.6%
767,505	880,283	(112,778)	-12.8%
2,474,189,223	2,488,100,432	(13,911,209)	-0.6%
775,307,000	760,938,000	14,369,000	1.9%
1,122,200,431	1,113,647,283	8,553,148	0.8%
212,131,484	172,721,287	39,410,197	22.8%
992,767,895	994,940,854	(2,172,959)	-0.2%
237,931,980	245,337,360	(7,405,380)	-3.0%
5,690,819	(10,566,258)	16,257,077	153.9%
4,203,000	4,284,000	(81,000)	-1.9%
2,574,925,609	2,520,364,526	54,561,083	2.2%
1,803,913,000	1,686,138,000	179,926,000	7.0%
4,378,838,609	4,206,502,526	172,336,083	4.1%

City of Tacoma, Washington
Department of Public Utilities
Tacoma Power

Statements of Cash Flows (Unaudited)

	YEAR TO DATE	
	June 30, 2019	June 30, 2018
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash from Customers	\$250,270,078	\$250,854,945
Cash Paid to Suppliers	(137,914,771)	(110,663,507)
Cash Paid to Employees	(60,098,361)	(58,811,262)
Taxes Paid	(12,314,811)	(11,979,015)
Conservation Loans	110,881	148,839
Net Cash from Operating Activities	40,053,016	69,550,000
CASH FLOWS FROM NON-CAPITAL FINANCING ACTIVITIES		
Transfer Out for Gross Earnings Tax	(18,655,430)	(18,482,506)
Transfer to Family Need Fund	(250,000)	(50,000)
Net Cash from Non-Capital Financing Activities	(18,905,430)	(18,532,506)
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Capital Expenditures	(19,761,329)	(36,230,473)
Principal Payments on Long-Term Debt	(10,095,000)	(11,575,000)
Interest Paid	(10,798,496)	(9,900,774)
BABs and CREBs Interest Subsidies	1,883,013	1,846,816
Contributions in Aid of Construction	3,059,036	6,359,722
Net Cash from Capital and Related Financing Activities	(35,712,776)	(49,499,709)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Received	3,811,160	3,075,982
Other Net Non-Op Revenues and Deductions	1,199,644	811,468
Net Cash from Investing Activities	5,010,804	3,887,450
Net Increase Change in Cash and Equity in Pooled Investments	(9,554,386)	5,405,235
Cash and Equity in Pooled Investments at January 1	250,122,888	223,936,702
Cash and Equity in Pooled Investments at June 30	240,568,502	\$229,341,937

These statements should be read in conjunction with the Notes to the Financial Statements contained in the previous year-end Financial Report

	June 30, 2019	June 30, 2018
Reconciliation of Net Operating Income to Net Cash From Operating Activities:		
Net Operating Income	\$20,186,650	\$46,365,223
Adjustments to reconcile net operating income to net cash from operating activities:		
Depreciation	24,657,062	27,901,593
Amortization of Regulatory Assets	4,602,263	4,116,524
Cash from changes in operating assets and liabilities:		
Accounts Receivable and Unbilled Revenue	3,147,467	7,750,188
Conservation Loans Receivable	110,881	148,839
Interfund Receivables	1,845,652	1,820,401
Inventory, Materials and Supplies, and Other	38,794	365,409
Taxes and Other Payables	(13,778,273)	(14,254,285)
Purchased Power Payable	1,937,306	(1,803,871)
Salaries and Wages Payable	(302,407)	30,388
Customers' Deposits	(56,917)	(48,643)
Regulatory Assets - Conservation	(2,128,189)	(2,774,305)
Interfund Payables	(207,273)	(67,461)
Total Adjustments	19,866,366	23,184,777
Net Cash from Operating Activities	<u>\$40,053,016</u>	<u>\$69,550,000</u>

**Reconciliation of Cash and Equity in Pooled
Investments to Balance Sheet:**

Cash and Equity in Pooled Investments in Special Funds	\$46,135,795	\$22,730,204
Cash and Equity in Pooled Investments in Operating Funds	<u>194,432,707</u>	<u>206,611,733</u>
Cash and Equity in Pooled Investments at June 30	<u>\$240,568,502</u>	<u>\$229,341,937</u>

City of Tacoma, Washington
Department of Public Utilities
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Commercial Operations

Operational Summary (Unaudited)
June 30, 2019

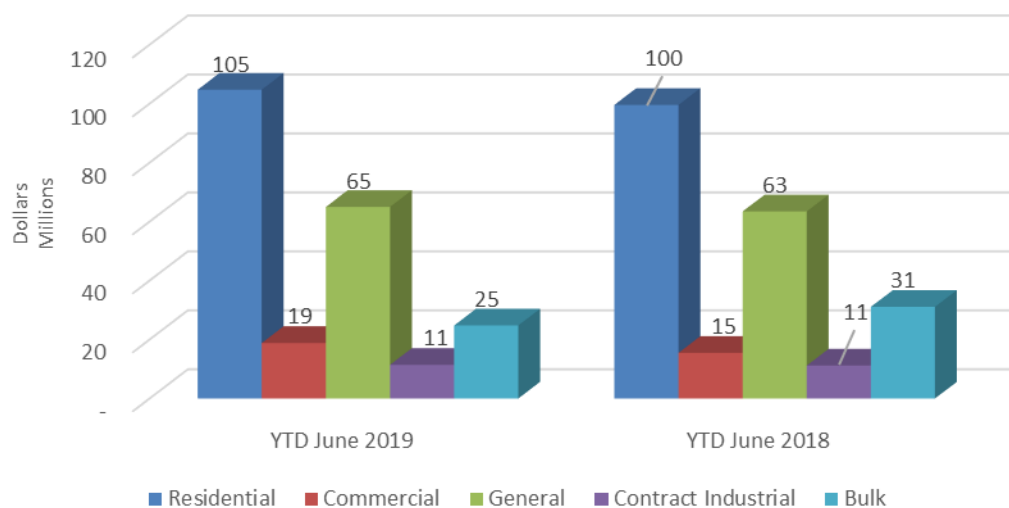
	June 2019	June 2018
TELECOMMUNICATIONS REVENUE		
CATV	\$1,292,385	\$1,348,236
Broadband	81,226	93,614
ISP	693,559	610,052
Interdepartmental	23,360	22,708
Total Operating Revenue	<u>2,090,530</u>	<u>2,074,610</u>
TELECOMMUNICATIONS EXPENSE-COMMERCIAL		
Administration & Sales Expense		
Salaries & Wages Expense	149,685	261,448
General Expense	31,594	36,549
Contract Services	1,237,346	1,171,496
IS & Intergovernmental Services	112,492	131,479
Fleet Services	223	1,000
Capitalized A & G Expense	<u>(8,511)</u>	<u>(1,605)</u>
Total Admin & Sales Expense	<u>1,522,829</u>	<u>1,600,367</u>
Operations & Maintenance Expense		
Salaries & Wages Expense	251,481	399,329
General Expense	17,284	30,903
Contract Services	122,336	58,018
IS & Intergovernmental Services	1,959	1,231
Fleet Services	18,542	18,815
New Connect Capital	<u>(6,058)</u>	<u>(7,017)</u>
Total Oper & Maint Expense	405,544	501,279
Total Telecommunications Expense	1,928,373	2,101,646
Net Revenues (Expenses) Before Taxes and Depreciation and Amortization	162,157	(27,036)
Taxes	279,793	283,807
Depreciation and Amortization	<u>142,507</u>	<u>188,467</u>
	422,300	472,274
NET OPERATING REVENUES (EXPENSES)	<u><u>(\$260,143)</u></u>	<u><u>(\$499,310)</u></u>

YEAR TO DATE			
June 30, 2019	June 30, 2018	2019/2018 VARIANCE	PERCENT CHANGE
\$8,159,825	\$8,473,734	(\$313,909)	-3.7%
488,555	534,140	(45,585)	-8.5%
4,132,241	3,672,699	459,542	12.5%
146,319	136,178	10,141	7.4%
<u>12,926,940</u>	<u>12,816,751</u>	<u>110,189</u>	0.9%
1,039,937	1,572,371	(532,434)	-33.9%
234,080	213,282	20,798	9.8%
6,597,095	6,701,023	(103,928)	-1.6%
705,737	814,837	(109,100)	-13.4%
2,973	3,136	(163)	-5.2%
(19,486)	(20,321)	835	4.1%
<u>8,560,336</u>	<u>9,284,328</u>	<u>(723,992)</u>	-7.8%
1,691,845	2,402,071	(710,226)	-29.6%
90,605	161,855	(71,250)	-44.0%
399,242	377,336	21,906	5.8%
10,955	15,871	(4,916)	-31.0%
142,880	119,718	23,162	19.3%
(38,591)	(45,900)	7,309	15.9%
<u>2,296,936</u>	<u>3,030,951</u>	<u>(734,015)</u>	-24.2%
10,857,272	12,315,279	(1,458,007)	-11.8%
2,069,668	501,472	1,568,196	312.7%
1,753,269	1,763,629	(10,360)	-0.6%
860,548	1,144,099	(283,551)	-24.8%
<u>2,613,817</u>	<u>2,907,728</u>	<u>(293,911)</u>	
<u>(\$544,149)</u>	<u>(\$2,406,256)</u>	<u>\$1,862,107</u>	77.4%

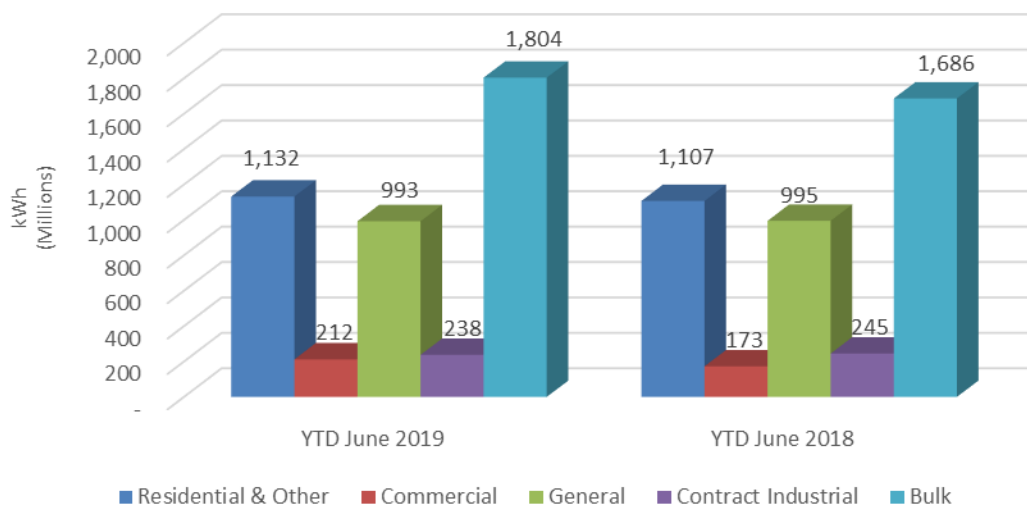
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Supplemental Data

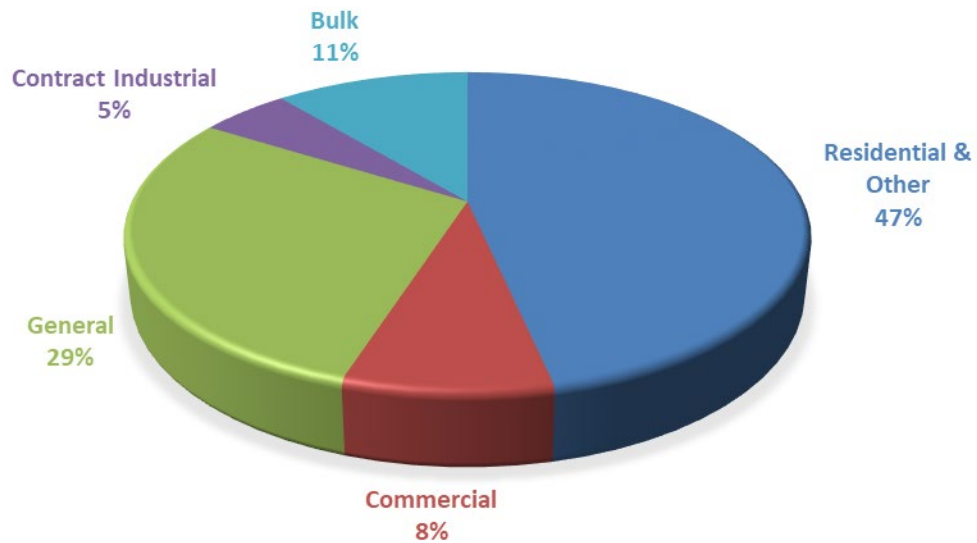
Sales of Electric Energy Year to Date - June 2019 & 2018



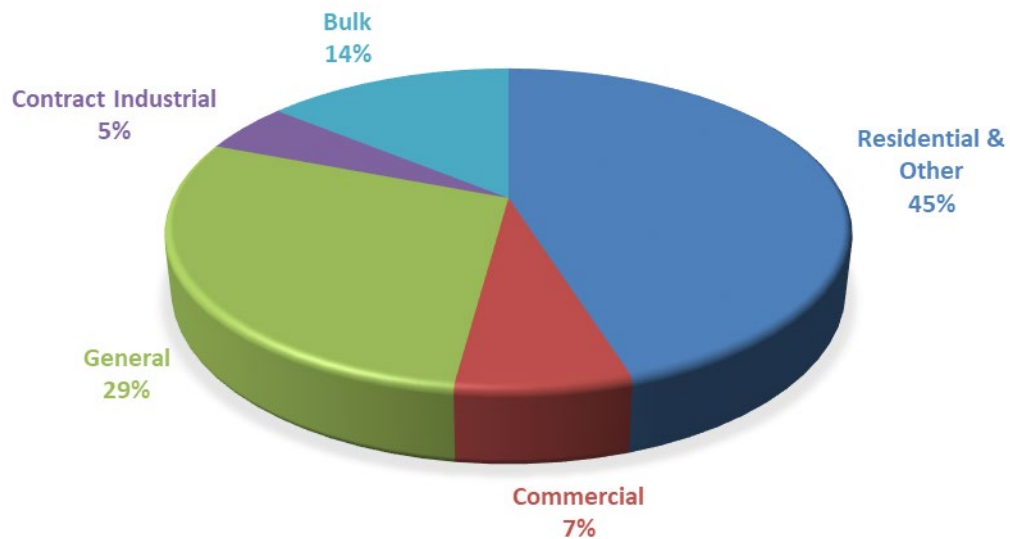
Total Power Billed Year to Date - June 2019 & 2018



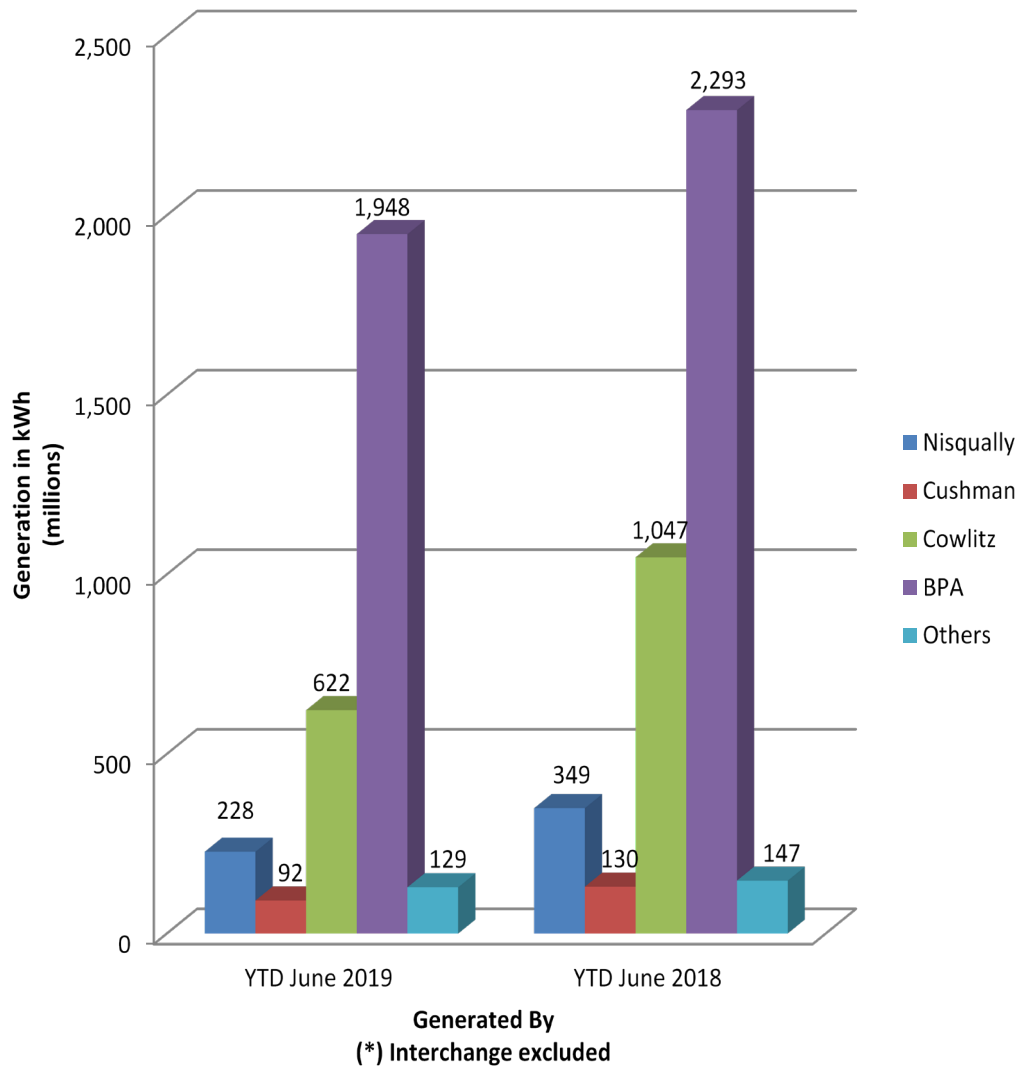
**SALES OF ELECTRIC ENERGY
YEAR TO DATE - JUNE 2019 (\$224,770,430)**



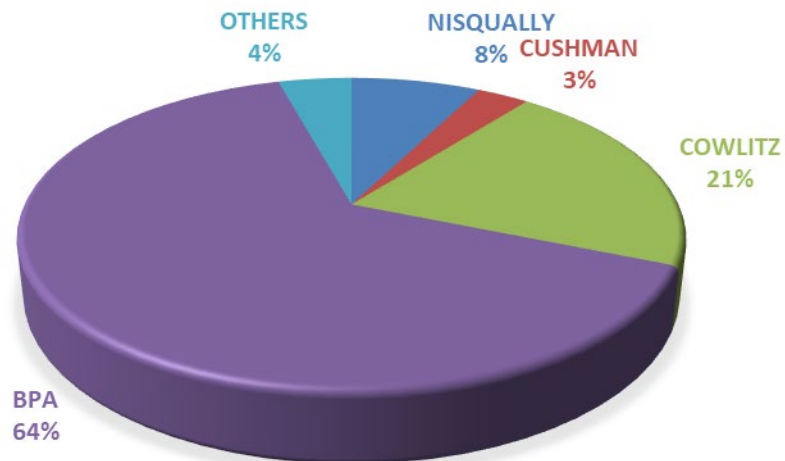
**SALES OF ELECTRIC ENERGY
YEAR TO DATE - JUNE 2018 (\$220,797,202)**



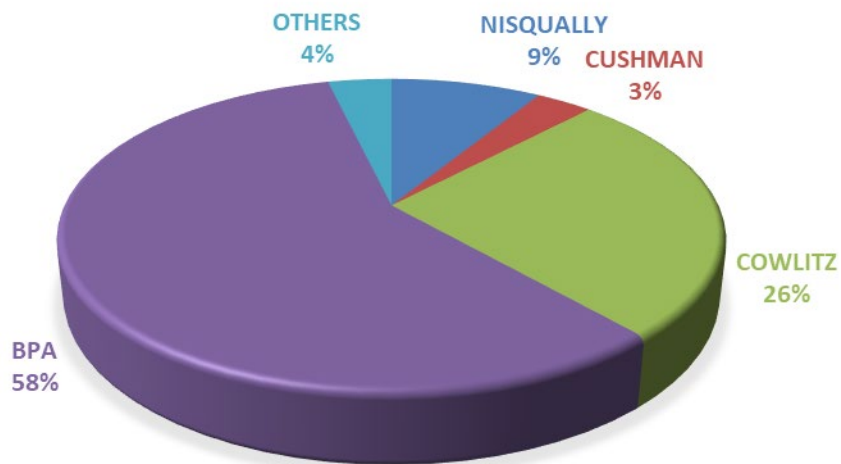
Power Sources (*) **Year to Date June 2019 & 2018**



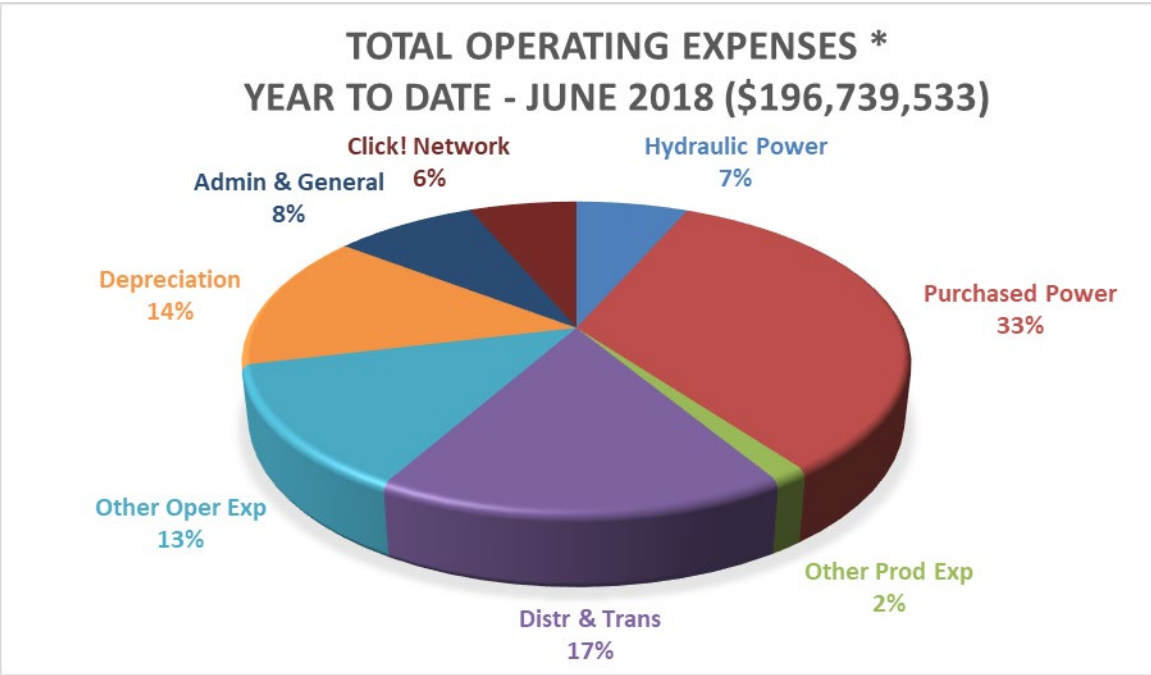
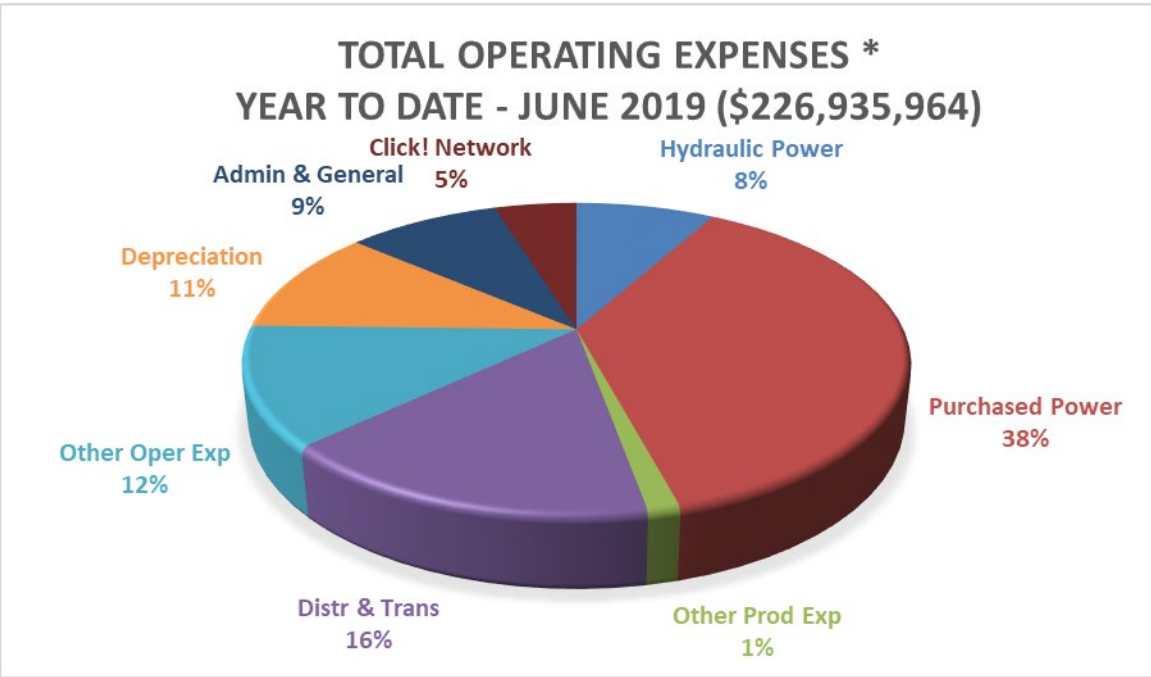
POWER SOURCES (*)
YEAR TO DATE - JUNE 2019



POWER SOURCES (*)
YEAR TO DATE - JUNE 2018



(*) Interchange excluded



* City Gross Earnings Taxes are not included in Total Operating Expenses.

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